

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 4-3-28
OW _____ WW _____ TA _____
GW ✓ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

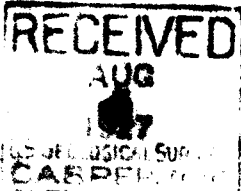
Driller's Log _____
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ M-E-L _____ Sonic _____ Others _____

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSerial Number **233190**

Serial Number

License or Permit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 30 1927.

192

Following is a ~~notice of intention to drill~~ work on land under ~~U.S.~~ described as follows:

Utah Grand Cisco Dome
(State or Territory) (County or Subdivision) (Twp.) (Range) (Meridian)
Well No. **3.W. 1/4 Sec 14** **203** **21E** **S.1.E.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located **1980** ft. **W.** of **S.** line and **1980** ft. **E.** of **W.** line of sec. **14**.The elevation of the derrick floor above sea level is **5162'** ft. **S.H. Cart Barnes #1 well**

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Expect to encounter production at approximately 2200'.

10" Casing 63' 32# 8 Thread. Cement Bottom up.

8 1/2" " 800' 24# 8 " Pull from 800'.

5 5/8" " Approximately 2200' 17# 8 Thread. Cement at Bottom.

Approved **(SEE ATTACHED) SEPT. 3, 1927**Company **S.H. Cart**

D. P. Wardwell
Title **DEPUTY SUPERVISOR**
GEOLOGICAL SURVEY

By **S.H. Cart**
Title **Box 19 Cisco Utah**

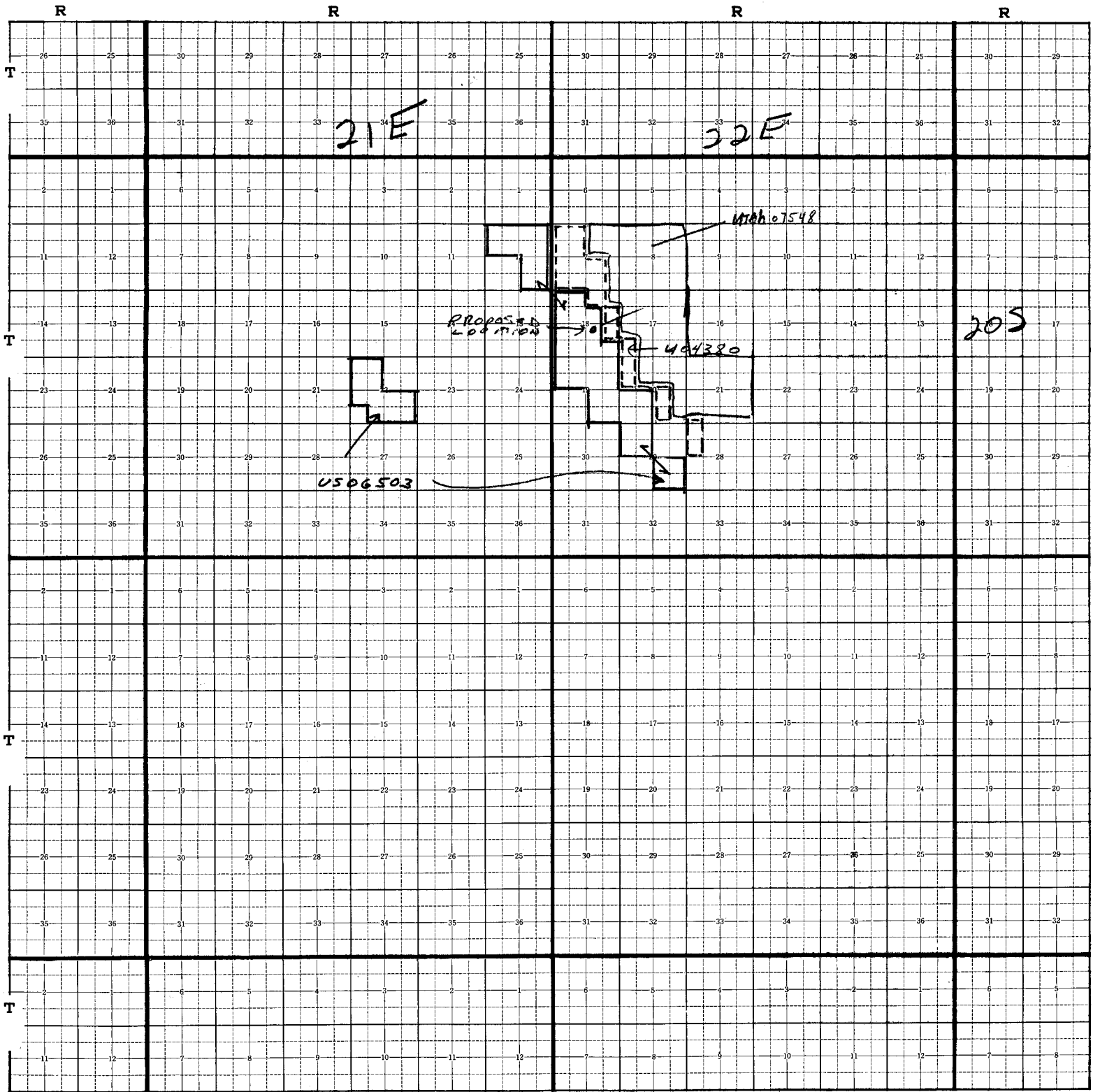
Address **CASPER WARDWELL**

Address

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

OFFICIAL FORM NO. 9-551a

County GRAND, State KAN



Approval to drill is given with the following understanding:

1. A conductor string to be cemented to exclude surface water and act as a tie in case an unexpected flow of oil, gas or water should be encountered.
2. All water to be confined to its original stratum and test made for water shut off before drilling ahead.
3. All showings of oil or gas to be tested for their commercial possibilities in a dry hole before drilling ahead. Each showing to be properly cased to prevent migration.
4. To prevent waste of, or damage to, and to provide the U.S. Geological Survey with carefully taken samples of other minerals drilled through, i.e., coal, salt, potash beds, etc.
5. A string of casing to be set (cemented if necessary) above the productive sand and water shut off test made before drilling in.
6. Kindly notify H. A. Burton stationed at Salt Lake City on form 6-531, at time of mudding, cementing and water shut off tests that a representative of the Survey may be present.
7. Lessee's monthly report of wells (form 6-529a) must be filled out each calendar month and forwarded to the Casper, Wyoming, office not later than the 6th day of the following month.

A black and white photograph of a grid, possibly a calendar or a document page. A large, dark, irregular shape, resembling a shadow or a piece of tape, is in the top-left corner. The number '14' is printed in the center of the grid. A small, dark, rectangular mark is located below the number '14'.

SEP - 4 1978

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed S. H. Cart *By S. H. Bennett*

Date April 6th, 1928.

Title Contractor

The summary on this page is for the condition of the well at above date.

Commenced drilling March 3rd, 1928 Finished drilling April 3rd, 1928.

(Denote gas by G)

No. 1, from 2215 to 2244 G No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	86'	10 sacks			
8 5/8"	2217'	15 sacks			

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

SHOOTING RECORD

6-5/8" 2217' 15 sacks

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to 22 4/6 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing April 3rd., 1928;

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, 'Bé. _____

If gas well, cu. ft. per 24 hours 2,104,050 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 751

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0'	40'	40'	Gravel,
40	600	560	Shale,
600	950	350	Shale & Shells,
950	2215	1265	Shale,
2215	2244	29	Sand, <i>blue shale</i>
2244	2246 TOTAL	2	Lime.

Grand County
Cisco Dome

~~S. H. Cart~~
~~Crystal Carbon Co. #1, C NE SW 14, 20 S. 21 E. 34-033~~

~~S. H. Cart~~

Crystal Carbon Co. Well #1,
C NE SW Sec. 14, 20 S. 21 E. (S.L. 033190)

MAR 1928

Intention to drill dated July 30, 1927, and approved Sept. 8, 1927, in name of S. H. Cart as operator.
Location: 1,980' N. of S. line and 1,980' E. of W. line, Sec. 14.
Spudded in with National rig and standard ~~tools~~ on 3-2-28, ^{now} drilling at 180'. 10" casing cemented at 60' with 10 sacks cement. Will set 8 1/4" casing around 800', and pull after setting 6-5/8" and cementing on top of gas sand around 2,200'. This well starts in the Mancos Shale, and should get gas in the Dakota, similarly to the other wells on the Dome, but it is farther on the flanks of the structure than most of the producing wells.

Note: This is the second well on this permit. The Utah Oil Refining Co. drilled 5 wells on Cisco Dome in 1925, which were called #1, 2, 3, 4, and 5, regardless of permits they were on. These numbers have been retained to avoid confusion. Utah #3 on this permit was plugged and abandoned at 501', August 6, 1925. (Visited 3-6-28).

APR 1928 Crystal Carbon Co. Well Barnes #1,
C NE SW Sec. 14-20S-21 E. (S.L. 033190)

Commenced drilling 3-3-28 and completed to total depth of 2246' on 4-3-28 in Dakota gas sand. Initial flow unofficially reported as 2,000,000 cu. ft. 10" casing set and cemented at 86', and 6-5/8" at 2217'. 815' of 8 1/4" casing pulled after setting 6-5/8". Gas sand at 2215'-2244'; lime at 2244'-2246'.

Gas will be produced from present depth until production declines. No water encountered. (Log submitted 4-11-28). (Visited 3-30-28).

.L.M.

CISCO DOME - Grand County

14-20S-21E C NE SW, Crystal Carbon Co., Barnes #1, (S.L. 033190-A)

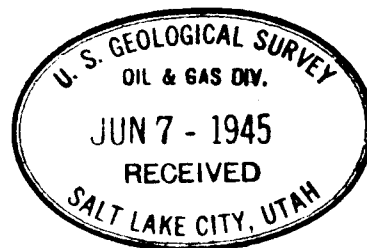
Ref. No. 7. JUNE, 1938

✓ STATUS: PGW. T.D. 2246'.

✓ REMARKS: Assignment of lease Salt Lake City 033190-A consisting of 40-acre subdivision on which this well is located, to Julia Katherine Cunningham, was approved on February 24, 1938. Assignee purchased casing and all interest of operator in well and began producing same for heating and lighting ranch buildings October, 1937.

9-546a
(September 1943)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Casper, Wyoming, Laboratory

INFORMATION TO BE FURNISHED WITH EACH SAMPLE OF GAS

Marks on container..... Lab. No. 45-089 (Filled in by Chemist)
S. S. Ref. No. 7
Field Cisco Dome, Utah Farm or Lease Salt Lake City 093190 (a)
Operator W. A. Cunningham (Serial Number)
Address Cisco, Utah
Well No. 1 C NE 1/4 SW 1/4 sec. 14, T 20 S, R 21 E, S. 1st N.M.
Sample taken by J. R. Schaubrew and C. A. Hauptman Date taken 5-16-45
Name of sand (or formation) from which this sample
was obtained (if unknown or doubtful, so state) Dakota
Depth to top of sand 2215' Depth to bottom of sand 2214'
Depth well drilled 2216' Present depth 2216'
Depths at which casing is perforated.....
If drill stem test, depth at which packer is set.....
Depth at which last shut-off string of casing
is landed, cemented or mudded (state which) None
Depths (if known) where water encountered None
If acidized, dates, depths and gallons of acid.....
Place where sample was obtained (drill stem,
lead line, flow tank, bailer, etc.) Casing Head
Method of production (flowing, pumping, air, etc.) Flowing
Initial Production: Present Production:
Barrels Oil..... Barrels Oil.....
Barrels Water..... Barrels Water.....
Gas Volume 2,000,000 P/B Gas Volume 5,000 (est) P/B
Rock Pressure 751 Rock Pressure Undetermined
REASON FOR ANALYSIS For future reference.

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.
Copy to operator 6-7-45

GAS ANALYSIS

Condition of sample..... Laboratory No. 15-089
Analysis by J.S. Crawford & J.D. Clark at Casper, Wyoming Date 6-2-45

ORSAT ANALYSIS

	<u>Percent</u>
Carbon dioxide.....	_____
Oxygen.....	_____
Methane.....	_____
Ethane and higher.....	_____
Nitrogen (by difference).....	_____

Average "n" by Orsat.....

Specific Gravity (calculated).....

Specific Gravity (observed).....

Calculated Gross B.t.u. per cu.
ft. at 60° F. and 15.025 lbs. per
sq. in. pressure.....

HYDROGEN SULPHIDE (by Tutwiler Method)

Grains of hydrogen sulphide per 100
cu. ft. of gas at 60° F. and 15.025
lbs. per sq. in.

Percentage of hydrogen sulphide
at 60° F. and 15.025 lbs. per sq.
in.

HEATING VALUE (by Sargent Gas Calorimeter)

B.t.u. per cu. ft. at 60° F. and
15.025 lbs. per sq. in. pressure as
determined by Sargent gas calorimeter:

Gross.....

Net.....

FRACTIONATION RECORD

	<u>Percent</u>
Oxygen.....	<u>0</u>
Nitrogen.....	<u>0.86</u>
Carbon dioxide.....	<u>2.17</u>
Methane.....	<u>92.99</u>
Ethane.....	<u>1.28</u>
Propane.....	<u>0.18</u>
Isobutane.....	<u>0.23</u>
N-butane.....	<u>0.16</u>
Isopentane.....	<u>0.16</u>
N-pentane.....	<u>0.19</u>
Hexanes plus.....	<u>0.14</u>

Average "n" by Pod..... 1.076

Gross B.t.u. by Pod..... 1044

Specific Gravity by Pod..... 0.612

Specific Gravity by Weight..... 0.610

G. P. M.

Actual pentanes +..... 0.173

Calculated at 12 lbs..... —

Calculated at 15 lbs..... 0.176

Calculated at 22 lbs..... 0.205

Calculated at 26 lbs..... 0.227

Remarks and conclusions: Vapor pressure of pentanes plus fraction is 24.12 p.s.i.

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISIONSec. 14T. 20 S.R. 21 E.S. L. Mer.

INDIVIDUAL WELL RECORD

Ref. No. 7

JUN 05 1991

PUBLIC LAND:

Date February 18, 1965DIVISION OF
OIL GAS & MININGLand office Salt Lake State UtahSerial No. 033190-(a) County GrandWm. W. Cunningham & Joyce A. Cunningham MooreLessee Julia Katherine Cunningham/ Field Cisco DomeMooreOperator Julia Katherine Cunningham/ District Salt Lake CityWell No. 1 Subdivision C NE1/4SW1/4Location 1980' from S. line and 1980' from W. line of sec. 14Drilling approved September 8, 1927 Well elevation 5162 feetDrilling commenced March 3, 1928 Total depth 2246 feetDrilling ceased April 3, 1928 Initial production 2,104 MCF/GPDCompleted for production April 3, 1928 Gravity A. P. I. _____Abandonment approved _____, 19____ Initial R. P. 751

Geologic Formations

Productive Horizons

Surface

Lowest tested

Name

Depths

Contents

Mancos Bakota Bakota 2217-44' Gas

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1928			Dr1g	PGW								
1939							PGW					

REMARKS Well supplies gas for Cunningham ranch

REPLACEMENT

(OVER)

AS OF 6/04/91

UNITED STATES DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BOND ABSTRACT

PAGE 1

BLM BOND NO: UT0651

PART NO:

SURETY BOND ID:

CASE TYPE: 310434 O&G BOND ALL LANDS

NAME AND ADDRESS OF BONDED PARTIES

B85011637002 BONDED COPRINCIPAL	B85029947001 BONDED PRINCIPAL
CUNNINGHAM JOYCE A	CUNNINGHAM WILLIAM W
NONE	NONE
CISCO UT 84515	CISCO UT 84515

BOND-AREA: INDIVIDUAL SERIAL NUMBER: UTSL 0033190A PART NO:

TYPE OF LAND: FEDERAL-PUBLIC

BOND TYPE: PERSONAL AMOUNT OF BOND: \$10,000

BONDED ACTIVITY/PURPOSE

COMMODITY(IES)

GENERAL LSE/DRILLING
OPERATOR

OIL & GAS

L

ACTION CODE	ACTION DATE	ACTION TAKEN	ACTION REMARKS
468	1/28/1965	BOND FILED	
469	1/28/1965	BOND ACCEPTED	/A/B/C/D/E/

** GENERAL REMARKS **

001	/A/	BOND SECURED BY 5 \$1,000 NOTES AT 3.25% INT.
002		MATURING 6-15-83 AND 1 \$5,000 NOTE AT 4.25%
003		INT. MATURING 5-15-74.
004	/B/	ON 11-19-74, NOTE MATURING 5-15-74 WAS REPLACED
005		W/\$5,000 NOTE AT 3.50% INT., MATURING 2-15-90.
006	/C/	ON 4-29-85, NOTE MATURING 6-15-83 WAS REPLACED
007		W/\$5,000 NOTE AT 11.75% INT., MATURING 11-1-93.
008	/D/	ON 2-16-90, NOTE MATURING 2-15-90 WAS REPLACED
\$ 009		W/\$5,000 NOTE AT 7.75% INT., MATURING 2-15-95.
010	/E/	NEW BOND FORM \$ACCEPTED EFFECTIVE 2-16-90 (6/88
011		EDITION-D-3000-4).

I \pS

SERIAL REGISTER PAGE

UTAH STATE: UTAH
CASE TYPE: 310781 O&G RENEWAL LEASE-PD
LEGAL REF: O&G-LEASE PD:2-25-1920;USC 226, MLA 19

SERIAL NO: UTSL 0033190A
COMMODITY: OIL & GAS

NAME	ADDRESS	% INTRST INTEREST
CUNNINGHAM WILLIAM	CISCO, UT 84515	50.00000 LESSEE
CUNNINGHAM JOYCE A	CISCO, UT 84515	50.00000 LESSEE

ML	TOWN	RANGE	SEC	SUBDIVISION	SURFACE MGMT AGENCY
26	20-0S	21-0E	14	NESW	

***** TOTAL ACRES: 40.000 *****

ACTN DATE	CODE	ACTION	ACTION REMARKS	PEND ACT
04/03/1928	387	CASE ESTABLISHED		
04/03/1928	650	HELD BY PROD - ACTUAL		
04/03/1928	658	MEMO OF 1ST PROD-ACTUAL	#1;	
12/31/1928	868	EFFECTIVE DATE		
12/08/1930	310	RELQ ACCEPTED		
05/16/1932	932	TRF OPER RGTS FILED		
02/24/1938	898	ASGN EFFECTIVE	A K BARNES	
08/01/1953	242	LEASE RENEWED		
08/01/1963	242	LEASE RENEWED		
10/15/1963	042	CASE SENT	IBLA	
09/25/1964	366	DECISION REVERSED/REMAND		
02/18/1971	940	NAME CHANGE RECOGNIZED	/A/	
08/01/1973	242	LEASE RENEWED		
12/12/1979	510	KMA CLASSIFIED	CISCO DOME	
08/01/1983	242	LEASE RENEWED		
04/29/1987	376	BOND FILED		
04/29/1987	909	BOND ACCEPTED	UT0651	
12/10/1987	974	AUTOMATED RECORD VERIF		

COMMENTS:

- 01 RENEWAL LEASE
- 02 /A/ JULIA KATHERINE CUNNINGHAM MOORE DECEASED TO
- 03 WILLIAM W CUNNINGHAM 50% & JOYCE A CUNNINGHAM 50%

06/04/91

USDI * BUREAU OF LAND MANAGEMENT * UTAH STATE OFFICE

PG 02

SERIAL REGISTER PAGE

GEO STATE: UTAH

SERIAL NO: UTSL 0033190A

* CONTINUED *

* CONTINUED *

COMMENTS:

STATE

ENTITY

ACRES

UTAH

MOAB DISTRICT USDI-BLM-UTAH
GRAND COUNTY UTAH

40.000

CASE DISPOSITION: 08/01/1983 AUTHORIZED

Form 3160-5
(November 1983)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIP
(Other instructions
verse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 19855. LEASE DESIGNATION AND SERIAL NO.
SL-033190-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <i>Utah Division of Wildlife Resources</i>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <i>1596 West North Temple Salt Lake City, Utah 84116</i>		8. FARM OR LEASE NAME <i>Cunningham Ranch</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FSL and 1980' FWL</i>		9. WELL NO. <i>1</i>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>5162' GR</i>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>NESW</i>	
		12. COUNTY OR PARISH <i>Grand</i>	
		13. STATE <i>UT</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New Operator.

Under the terms and conditions of the lease the Utah Division of Wildlife Resources is authorized to operate the well under Bond No. *44065**UT0856* *OHM 9/2/91*
as per Irene Anderson, USO.

18. I hereby certify that the foregoing is true and correct

SIGNED

Acting Director

TITLE

DATE

(This space for Federal or State office use)

Assistant District Manager
for Minerals

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

Approve OHM
9/27/91

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Utah Division of Wildlife Resources
Well No. Cunningham Ranch 1
NE SW Sec. 14, T. 20 S., R. 21 E.
Grand County, Utah
Lease SL-033190A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Utah Division of Wildlife Resources is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0856 (Principal - Utah Division of Wildlife Resources) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

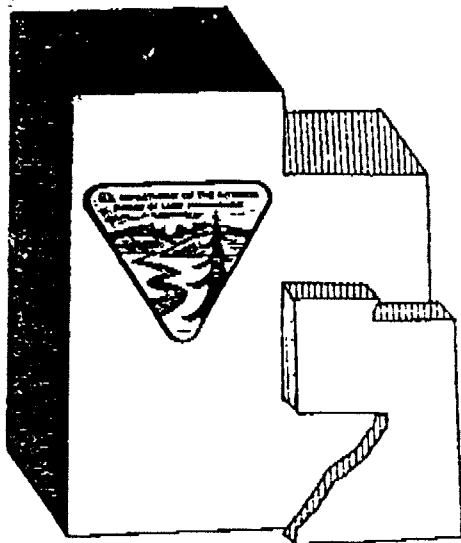
November 8, 1991

TO: Well file

FROM: Jim Thompson, Lead Inspector

RE: Barnes # 1, Section 14, T. 20S R. 21E API, 43-019-15119,
Grand County, Utah

Per BLM records, the above referenced well is on a federal lease and is operated by the Division of Wildlife Resources. The required bond has been posted with BLM.



FAX TRANSMITTAL
MOAB DISTRICT OFFICE

TO: MIKE HEBERTSON

FROM: ERIK JONES

SUBJECT: Change of Operator

SL-03/90-A

NUMBER OF PAGES: 3

(Including Cover Sheet)

DATE: 6/24/94

TIME: 0900

FAX MACHINE NO.: _____

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing

1- LEC	7-PL
2- LWP	8-SJ
3- DPT	9-FILE
4- VLC	
5- RJF	
6- LWP	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-91)

TO (new operator) UT DIV OF WILDLIFE RESOURCES FROM (former operator) UNKNOWN OPERATOR
(address) 1596 W NORTH TEMPLE (address) (S H CART/CUNNINGHAM)
SALT LAKE CITY UT 84116-3195

phone (801) 538-4700
account no. N 0175 (6-24-94)

phone ()
account no. N0000

Well(s) (attach additional page if needed):

Name: <u>BARNES #1/DKTA</u>	API: <u>43-019-15119</u>	Entity: <u>11306</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>SL03319</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 6-24-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-24-94)
- LWP 6. Cardex file has been updated for each well listed above. 6-27-94
- LWP 7. Well file labels have been updated for each well listed above. 6-27-94
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-24-94)
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operators' bond files.
- Y 3. The former operator has requested a release of liability from their bond (yes/no) Y. Today's date 6/26/94 1994. If yes, division response was made by letter dated 6/26/94 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 6/26/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Y 1. All attachments to this form have been microfilmed. Date: June 29 1994.

FILING

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/24 Btm/Meeb Approved 10-1-91.